

Rigzone Regional Rig Subclass Utilization Report

Competitive Rigs: Competitive Rigs Only Rig Types: All Rigs

Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Africa - West Rig Fleet										
Drillship										
5000'+ WD	5	5	100.0 %	\$174,806	5	5	100.0 %	\$174,806	0.0 %	0.0 %
Total:	5	5	100.0 %	\$174,806	5	5	100.0 %	\$174,806	0.0 %	0.0 %
Inland Barge										
Inland Barge	6	9	66.7 %	\$43,617	6	9	66.7 %	\$43,617	0.0 %	0.0 %
Total:	6	9	66.7 %	\$43,617	6	9	66.7 %	\$43,617	0.0 %	0.0 %
Jackup										
IC < 250' WD	1	2	50.0 %	\$52,000	1	2	50.0 %	\$52,000	0.0 %	0.0 %
IC 250' WD	5	6	83.3 %	\$49,800	5	6	83.3 %	\$49,800	0.0 %	0.0 %
IC 300' WD	7	9	77.8 %	\$51,714	7	9	77.8 %	\$51,714	0.0 %	0.0 %
IC 300'+ WD	4	5	80.0 %	\$60,000	4	5	80.0 %	\$60,000	0.0 %	0.0 %
Total:	17	22	77.3 %	\$53,118	17	22	77.3 %	\$53,118	0.0 %	0.0 %
Semisub										
< 1500' WD	2	2	100.0 %	\$49,000	2	2	100.0 %	\$49,000	0.0 %	0.0 %
1500'+ WD	4	5	80.0 %	\$76,000	4	5	80.0 %	\$76,000	0.0 %	0.0 %
4000'+ WD	9	10	90.0 %	\$120,114	8	10	80.0 %	\$104,300	10.0 %	15.2 %
Total:	15	17	88.2 %	\$99,483	14	17	82.4 %	\$88,982	5.9 %	0.0 %
Tender										
Tender	5	7	71.4 %	\$53,375	5	7	71.4 %	\$53,375	0.0 %	0.0 %
Total:	5	7	71.4 %	\$53,375	5	7	71.4 %	\$53,375	0.0 %	0.0 %
Africa - West Totals:										
	48	60	80.0 %	\$78,509	47	60	78.3 %	\$75,010	1.7 %	0.0 %

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Asia - Caspian Rig Fleet										
Semisub										
1500'+ WD	1	1	100.0 %	\$60,000	1	1	100.0 %	\$60,000	0.0 %	0.0 %
Total:	1	1	100.0 %	\$60,000	1	1	100.0 %	\$60,000	0.0 %	0.0 %
Asia - Caspian Totals:										
	1	1	100.0 %	\$60,000	1	1	100.0 %	\$60,000	0.0 %	0.0 %

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Asia - Far East Rig Fleet										
Jackup										
IC < 250' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
IC 300'+ WD	0	2	0.0 %	--	0	2	0.0 %	--	0.0 %	--
IS < 250' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Total:	1	4	25.0 %	--	1	4	25.0 %	--	0.0 %	--
Asia - Far East Totals:										
	1	4	25.0 %	--	1	4	25.0 %	--	0.0 %	--

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Asia - South Rig Fleet										
Drill Barge										
150'+ WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Total:	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Drillship										
500'+ WD	3	3	100.0 %	\$170,000	3	3	100.0 %	\$170,000	0.0 %	0.0 %
Total:	3	3	100.0 %	\$170,000	3	3	100.0 %	\$170,000	0.0 %	0.0 %
Jackup										
IC < 250' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
IC 300' WD	16	17	94.1 %	\$54,411	16	17	94.1 %	\$54,411	0.0 %	0.0 %
IS 300' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
MS 200'+ WD	1	2	50.0 %	--	1	2	50.0 %	--	0.0 %	--
Total:	19	21	90.5 %	\$54,411	19	21	90.5 %	\$54,411	0.0 %	0.0 %
Platform Rig										
Platform Rig	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Total:	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Semisub										
1500'+ WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Total:	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Asia - South Totals:										
	25	27	92.6 %	\$74,809	25	27	92.6 %	\$74,809	0.0 %	0.0 %

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Asia - SouthEast Rig Fleet										
Drill Barge										
< 150' WD	1	1	100.0 %	\$52,000	1	1	100.0 %	\$52,000	0.0 %	0.0 %
Total:	1	1	100.0 %	\$52,000	1	1	100.0 %	\$52,000	0.0 %	0.0 %
Drillship										
< 5000' WD	1	4	25.0 %	--	1	4	25.0 %	--	0.0 %	--
Total:	1	4	25.0 %	--	1	4	25.0 %	--	0.0 %	--
Inland Barge										
Inland Barge	6	6	100.0 %	\$43,450	6	6	100.0 %	\$43,450	0.0 %	0.0 %
Total:	6	6	100.0 %	\$43,450	6	6	100.0 %	\$43,450	0.0 %	0.0 %
Jackup										
IC < 250' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
IC 300' WD	16	17	94.1 %	\$57,226	16	17	94.1 %	\$56,866	0.0 %	0.6 %
IC 300'+ WD	2	3	66.7 %	\$80,650	2	3	66.7 %	\$80,650	0.0 %	0.0 %
IS 300'+ WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Total:	18	22	81.8 %	\$59,692	18	22	81.8 %	\$59,508	0.0 %	0.0 %
Platform Rig										
Platform Rig	1	3	33.3 %	--	1	3	33.3 %	--	0.0 %	--
Total:	1	3	33.3 %	--	1	3	33.3 %	--	0.0 %	--
Semisub										
< 1500' WD	2	3	66.7 %	--	2	3	66.7 %	--	0.0 %	--
1500'+ WD	5	5	100.0 %	\$56,325	5	5	100.0 %	\$53,825	0.0 %	4.6 %
4000'+ WD	2	2	100.0 %	\$118,500	2	2	100.0 %	\$118,500	0.0 %	0.0 %
Total:	9	10	90.0 %	\$77,050	9	10	90.0 %	\$75,383	0.0 %	0.0 %
Tender										
Tender	13	15	86.7 %	\$40,933	13	15	86.7 %	\$40,933	0.0 %	0.0 %
Total:	13	15	86.7 %	\$40,933	13	15	86.7 %	\$40,933	0.0 %	0.0 %
Asia - SouthEast Totals:										
	49	61	80.3 %	\$56,858	49	61	80.3 %	\$56,410	0.0 %	0.0 %

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Australia Rig Fleet										
Jackup										
IC 300' WD	1	1	100.0 %	\$68,000	1	1	100.0 %	\$68,000	0.0 %	0.0 %
IC 300'+ WD	1	1	100.0 %	\$87,000	1	1	100.0 %	\$87,000	0.0 %	0.0 %
Total:	2	2	100.0 %	\$77,500	2	2	100.0 %	\$77,500	0.0 %	0.0 %
Semisub										
1500'+ WD	4	4	100.0 %	\$74,000	4	4	100.0 %	\$74,000	0.0 %	0.0 %
4000'+ WD	2	2	100.0 %	\$107,000	2	2	100.0 %	\$89,000	0.0 %	20.2 %
Total:	6	6	100.0 %	\$85,000	6	6	100.0 %	\$77,000	0.0 %	0.0 %
Australia Totals:										
	8	8	100.0 %	\$83,125	8	8	100.0 %	\$77,143	0.0 %	0.0 %

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Europe - East Rig Fleet										
Drill Barge										
< 150' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Total:	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Jackup										
IS 250' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Total:	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Europe - East Totals:										
	1	2	50.0 %	--	1	2	50.0 %	--	0.0 %	--

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Europe - North Sea Rig Fleet										
Jackup										
IC < 250' WD	8	9	88.9 %	\$53,250	8	9	88.9 %	\$53,250	0.0 %	0.0 %
IC 250' WD	2	2	100.0 %	\$56,750	2	2	100.0 %	\$56,750	0.0 %	0.0 %
IC 300' WD	5	5	100.0 %	\$59,625	5	5	100.0 %	\$59,625	0.0 %	0.0 %
IC 300'+ WD	14	14	100.0 %	\$86,182	14	14	100.0 %	\$82,200	0.0 %	4.8 %
Total:	29	30	96.7 %	\$69,040	29	30	96.7 %	\$66,667	0.0 %	0.0 %
Semisub										
< 1500' WD	2	4	50.0 %	\$52,000	2	4	50.0 %	\$52,000	0.0 %	0.0 %
1500'+ WD	22	27	81.5 %	\$78,017	22	27	81.5 %	\$78,572	0.0 %	-0.7 %
4000'+ WD	4	4	100.0 %	\$179,500	4	4	100.0 %	\$179,500	0.0 %	0.0 %
Total:	28	35	80.0 %	\$90,673	28	35	80.0 %	\$91,127	0.0 %	0.0 %
Europe - North Sea Totals:										
	57	65	87.7 %	\$79,166	57	65	87.7 %	\$78,365	0.0 %	0.0 %

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
Mediterranean Rig Fleet										
Jackup										
IC 250' WD	1	1	100.0 %	\$31,000	1	1	100.0 %	\$31,000	0.0 %	0.0 %
IC 300' WD	5	5	100.0 %	\$53,167	4	4	100.0 %	\$53,167	0.0 %	0.0 %
IC 300'+ WD	2	2	100.0 %	--	2	2	100.0 %	--	0.0 %	--
Total:	8	8	100.0 %	\$47,625	7	7	100.0 %	\$47,625	0.0 %	0.0 %
Semisub										
< 1500' WD	2	2	100.0 %	\$67,520	2	2	100.0 %	--	0.0 %	--
1500'+ WD	1	2	50.0 %	--	1	2	50.0 %	--	0.0 %	--
4000'+ WD	2	2	100.0 %	\$63,500	2	2	100.0 %	\$63,500	0.0 %	0.0 %
Total:	5	6	83.3 %	\$64,840	5	6	83.3 %	\$63,500	0.0 %	0.0 %
Mediterranean Totals:										
	13	14	92.9 %	\$55,003	12	13	92.3 %	\$52,917	0.5 %	0.0 %

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
MidEast - Persian Gulf Rig Fleet										
Drillship										
< 5000' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Total:	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Jackup										
IC < 250' WD	16	17	94.1 %	\$46,164	16	17	94.1 %	\$46,164	0.0 %	0.0 %
IC 250' WD	14	16	87.5 %	\$45,864	14	16	87.5 %	\$45,864	0.0 %	0.0 %
IC 300' WD	12	15	80.0 %	\$52,000	12	15	80.0 %	\$51,778	0.0 %	0.4 %
IC 300'+ WD	2	2	100.0 %	--	2	2	100.0 %	--	0.0 %	--
IS < 250' WD	2	3	66.7 %	\$45,000	2	3	66.7 %	\$45,000	0.0 %	0.0 %
Total:	46	53	86.8 %	\$47,585	46	53	86.8 %	\$47,524	0.0 %	0.0 %
MidEast - Persian Gulf Totals:										
	46	54	85.2 %	\$47,585	46	54	85.2 %	\$47,524	0.0 %	0.0 %

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
MidEast - Red Sea Rig Fleet										
Jackup										
IC < 250' WD	1	1	100.0 %	\$29,000	1	1	100.0 %	\$29,000	0.0 %	0.0 %
IC 250' WD	9	9	100.0 %	\$34,100	9	9	100.0 %	\$34,100	0.0 %	0.0 %
IC 300' WD	1	1	100.0 %	\$28,000	2	2	100.0 %	\$28,000	0.0 %	0.0 %
IC 300'+ WD	3	3	100.0 %	\$53,000	3	3	100.0 %	\$60,500	0.0 %	-12.4 %
Total:	14	14	100.0 %	\$38,650	15	15	100.0 %	\$38,722	0.0 %	0.0 %
MidEast - Red Sea Totals:										
	14	14	100.0 %	\$38,650	15	15	100.0 %	\$38,722	0.0 %	0.0 %

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Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
N. America - Canadian Atlantic Rig Fleet										
Jackup										
IC 300'+ WD	1	1	100.0 %	\$62,000	1	1	100.0 %	\$62,000	0.0 %	0.0 %
Total:	1	1	100.0 %	\$62,000	1	1	100.0 %	\$62,000	0.0 %	0.0 %
Semisub										
1500'+ WD	2	2	100.0 %	\$111,800	2	2	100.0 %	\$111,800	0.0 %	0.0 %
Total:	2	2	100.0 %	\$111,800	2	2	100.0 %	\$111,800	0.0 %	0.0 %
N. America - Canadian Atlantic Totals:										
	3	3	100.0 %	\$95,200	3	3	100.0 %	\$95,200	0.0 %	0.0 %

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
N. America - Mexico Rig Fleet										
Drillship										
< 5000' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Total:	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Inland Barge										
Inland Barge	1	4	25.0 %	--	1	4	25.0 %	--	0.0 %	--
Total:	1	4	25.0 %	--	1	4	25.0 %	--	0.0 %	--
Jackup										
IC 250' WD	4	4	100.0 %	\$39,500	4	4	100.0 %	\$39,500	0.0 %	0.0 %
IC 300' WD	6	6	100.0 %	\$50,000	6	6	100.0 %	\$50,000	0.0 %	0.0 %
IC 300'+ WD	2	2	100.0 %	\$50,000	2	2	100.0 %	\$50,000	0.0 %	0.0 %
IS 300' WD	1	1	100.0 %	\$36,000	1	1	100.0 %	\$36,000	0.0 %	0.0 %
MC 200'+ WD	14	14	100.0 %	\$35,807	14	14	100.0 %	\$35,807	0.0 %	0.0 %
MS 200'+ WD	3	3	100.0 %	\$33,683	3	3	100.0 %	\$33,683	0.0 %	0.0 %
Total:	30	30	100.0 %	\$40,434	30	30	100.0 %	\$40,434	0.0 %	0.0 %
Platform Rig										
Platform Rig	6	6	100.0 %	\$21,592	6	6	100.0 %	\$21,592	0.0 %	0.0 %
Total:	6	6	100.0 %	\$21,592	6	6	100.0 %	\$21,592	0.0 %	0.0 %
Semisub										
< 1500' WD	3	4	75.0 %	\$54,000	3	4	75.0 %	\$54,000	0.0 %	0.0 %
1500'+ WD	7	8	87.5 %	\$56,580	7	8	87.5 %	\$56,580	0.0 %	0.0 %
Total:	10	12	83.3 %	\$55,843	10	12	83.3 %	\$55,843	0.0 %	0.0 %
N. America - Mexico Totals:										
	47	53	88.7 %	\$41,944	47	53	88.7 %	\$41,944	0.0 %	0.0 %

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
N. America - US Alaska Rig Fleet										
Drill Barge										
< 150' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
Total:	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
N. America - US Alaska Totals:										
	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--

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	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
N. America - US GOM Rig Fleet										
Drillship										
5000'+ WD	7	7	100.0 %	\$176,520	7	7	100.0 %	\$181,267	0.0 %	-2.6 %
Total:	7	7	100.0 %	\$176,520	7	7	100.0 %	\$181,267	0.0 %	0.0 %
Inland Barge										
Inland Barge	30	41	73.2 %	\$21,730	30	41	73.2 %	\$21,730	0.0 %	0.0 %
Total:	30	41	73.2 %	\$21,730	30	41	73.2 %	\$21,730	0.0 %	0.0 %
Jackup										
IC < 250' WD	2	3	66.7 %	--	3	3	100.0 %	\$32,000	-33.3 %	-100.0 %
IC 250' WD	15	16	93.8 %	\$38,464	15	16	93.8 %	\$38,107	0.0 %	0.9 %
IC 300' WD	12	13	92.3 %	\$40,667	12	13	92.3 %	\$40,417	0.0 %	0.6 %
IC 300'+ WD	20	21	95.2 %	\$50,200	20	21	95.2 %	\$50,200	0.0 %	0.0 %
IS < 250' WD	2	2	100.0 %	\$27,000	2	2	100.0 %	\$27,000	0.0 %	0.0 %
IS 250' WD	2	3	66.7 %	\$29,000	2	3	66.7 %	\$29,000	0.0 %	0.0 %
IS 300' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
IS 300'+ WD	4	5	80.0 %	\$27,000	4	5	80.0 %	\$27,000	0.0 %	0.0 %
MC < 200' WD	7	10	70.0 %	\$32,000	7	10	70.0 %	\$32,000	0.0 %	0.0 %
MC 200'+ WD	12	12	100.0 %	\$33,169	12	12	100.0 %	\$33,169	0.0 %	0.0 %
MS 200'+ WD	9	10	90.0 %	\$32,625	9	10	90.0 %	\$32,625	0.0 %	0.0 %
Total:	86	96	89.6 %	\$38,918	87	96	90.6 %	\$38,699	-1.0 %	0.0 %
Platform Rig										
Platform Rig	17	54	31.5 %	\$21,808	17	54	31.5 %	\$21,808	0.0 %	0.0 %
Total:	17	54	31.5 %	\$21,808	17	54	31.5 %	\$21,808	0.0 %	0.0 %
Semisub										
< 1500' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
1500'+ WD	4	6	66.7 %	\$48,500	4	6	66.7 %	\$48,500	0.0 %	0.0 %
4000'+ WD	13	18	72.2 %	\$106,621	14	17	82.4 %	\$107,284	-10.1 %	-0.6 %
Total:	18	25	72.0 %	\$95,550	19	24	79.2 %	\$95,528	-7.2 %	0.0 %
Submersible										
Submersible	5	5	100.0 %	\$26,625	5	5	100.0 %	\$26,000	0.0 %	2.4 %
Total:	5	5	100.0 %	\$26,625	5	5	100.0 %	\$26,000	0.0 %	0.0 %
N. America - US GOM Totals:										
	163	228	71.5 %	\$53,223	165	227	72.7 %	\$53,913	-1.2 %	0.0 %

Rigzone Regional Rig Subclass Utilization Report

Competitive Rigs: Competitive Rigs Only Rig Types: All Rigs

Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
S. America - Brazil Rig Fleet										
Drillship										
< 5000' WD	1	3	33.3 %	--	1	3	33.3 %	--	0.0 %	--
5000'+ WD	6	8	75.0 %	\$121,050	6	8	75.0 %	\$121,050	0.0 %	0.0 %
Total:	7	11	63.6 %	\$121,050	7	11	63.6 %	\$121,050	0.0 %	0.0 %
Jackup										
IS < 250' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Total:	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
Semisub										
< 1500' WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
1500'+ WD	6	7	85.7 %	\$65,200	6	7	85.7 %	\$65,000	0.0 %	0.3 %
4000'+ WD	7	10	70.0 %	\$122,917	7	10	70.0 %	\$122,917	0.0 %	0.0 %
Total:	13	18	72.2 %	\$96,682	13	18	72.2 %	\$96,591	0.0 %	0.0 %
S. America - Brazil Totals:										
	21	30	70.0 %	\$105,282	21	30	70.0 %	\$105,224	0.0 %	0.0 %

Rigzone Regional Rig Subclass Utilization Report

Competitive Rigs: Competitive Rigs Only Rig Types: All Rigs

Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
S. America - Other & Carib. Rig Fleet										
Jackup										
IC 300'+ WD	4	4	100.0 %	\$70,500	4	4	100.0 %	\$72,250	0.0 %	-2.4 %
IS 250' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
MC < 200' WD	2	3	66.7 %	\$25,000	2	3	66.7 %	\$25,000	0.0 %	0.0 %
Total:	7	8	87.5 %	\$61,400	7	8	87.5 %	\$62,800	0.0 %	0.0 %
Semisub										
1500'+ WD	0	1	0.0 %	--	0	1	0.0 %	--	0.0 %	--
4000'+ WD	1	1	100.0 %	\$65,000	1	1	100.0 %	\$65,000	0.0 %	0.0 %
Total:	1	2	50.0 %	\$65,000	1	2	50.0 %	\$65,000	0.0 %	0.0 %
S. America - Other & Carib. Totals:										
	8	10	80.0 %	\$62,000	8	10	80.0 %	\$63,167	0.0 %	0.0 %

Rigzone Regional Rig Subclass Utilization Report

Competitive Rigs: Competitive Rigs Only Rig Types: All Rigs

Rig Type	Current				Week Ago				% Change	
	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Rigs Working	Rigs Total	Utilization	Avg Day Rate	Utilization	Avg DR
S. America - Venezuela Rig Fleet										
Drill Barge										
< 150' WD	1	1	100.0 %	--	1	1	100.0 %	--	0.0 %	--
150'+ WD	4	5	80.0 %	--	4	5	80.0 %	--	0.0 %	--
Total:	5	6	83.3 %	--	5	6	83.3 %	--	0.0 %	--
Jackup										
IC < 250' WD	2	2	100.0 %	\$25,709	2	2	100.0 %	\$25,709	0.0 %	0.0 %
Total:	2	2	100.0 %	\$25,709	2	2	100.0 %	\$25,709	0.0 %	0.0 %
Semisub										
1500'+ WD	1	1	100.0 %	\$62,000	1	1	100.0 %	\$62,000	0.0 %	0.0 %
Total:	1	1	100.0 %	\$62,000	1	1	100.0 %	\$62,000	0.0 %	0.0 %
S. America - Venezuela Totals:										
	8	9	88.9 %	\$37,806	8	9	88.9 %	\$37,806	0.0 %	0.0 %